

DENNY B. BULLARD

PROFESSIONAL EXPERIENCE

January 2016 to Present **TEXAS TECH UNIVERSITY**
Instructor in Petroleum Engineering

August, 1997 to December, 2015 **PIONEER NATURAL RESOURCES**

Senior Vice President Operations Services (November 2007 to December, 2015) Irving, Texas
Responsibilities included Pioneer Pumping Services LLC, the Company's well stimulation fleets, and Premier Silica LLC, Pioneer's industrial sand mining operations. Additional responsibilities include Health, Safety, Environmental Services, and Operations Training departments.

Vice President Engineering and Development (December 2005 to October 2007) Irving, Texas
Initial responsibilities included the corporate engineering groups overseeing drilling and completion activities, facilities design, gas processing, and electrical energy management. Projects included drilling and facilities in Deepwater Gulf of Mexico, Tunisia, Nigeria, South Africa, the North Slope of Alaska, and domestic shale plays.

Later, responsibility for the Company owned well stimulation fleet was added as well as procurement, HSE, and operational training.

Vice President Gulf Coast Operations (September, 2004 to November 2005) Irving, Texas
Responsible for the operations of Gulf of Mexico properties as well as producing assets onshore in South Texas and Louisiana. Negotiator for commercial contracts associated with Deepwater Gulf of Mexico. Supervise Operations and Engineering staff and serve on Domestic Operations Operating Committee.

Operations Manager (May, 1998 to September, 2004) Houston and Irving, Texas
Responsible for net production of 250 MMCFD and 8,000 BOPD from operations in the Gulf of Mexico, Louisiana inland waters, and onshore Texas and Louisiana. Supervise engineering and technical staff and field operating personnel. Member of Deepwater development team.

Vice President (August, 1997 to May, 1998) Corpus Christi, Texas
Responsible for all engineering, geological, land and operations functions. Managed office and field staff covering operations in South Texas and Louisiana. Production reached a peak of 150 MMCFD. Office was consolidated with Pioneer's Houston office in May, 1998.

February, 1991 to August, 1997 **PARKER AND PARSLEY PETROLEUM COMPANY**

Vice President (September, 1996 to August, 1997) Oklahoma City, Oklahoma
Managed office and field personnel working with company operations in Oklahoma, Kansas and the Texas Panhandle.

Vice President (July, 1994 to September, 1996) Corpus Christi, Texas
Established Division office in Corpus Christi after acquisition of Bridge Oil by Parker and Parsley. Managed Exploration and Development organization.

Division Operations Manager (February, 1991 to July, 1994) Midland, Texas
Managed District offices in West Texas, Pennsylvania, Illinois and South Texas.

April, 1984 to February, 1991 **DAMSON OIL CORPORATION** Houston, Texas

Production Manager
Responsible for all of Damson's production operations in the United States. Supervised District offices in Texas, Louisiana, Oklahoma, Pennsylvania, and Illinois. Oversee all production

operations, drilling, production engineering, field level accounting, and capital and expense budgeting. Operations covered approximately 1500 wells in 17 states.

May, 1970 to April, 1984 **CONOCO INC.**

Production Superintendent (1982 to 1984) Corpus Christi, Texas
Supervised three foremen and 38 field employees operating 1300 wells in South Texas.

Supervising Production Engineer (1979 to 1982) Corpus Christi, Texas
Supervised drilling, reservoir, and operations engineering staff of seven engineers working principally with Lobo drilling in Webb and Zapata Counties and a San Miguel waterflood in Maverick County.

Mechanical Superintendent (1977 to 1979) Dubai, United Arab Emirates
Supervised a staff of 50 mechanics and equipment engineers responsible for all rotating machinery on an offshore operation in the Persian Gulf. Production equipment handled all processing for 360,000 BOPD operation including offshore underwater storage and tanker loading facilities, 500,000 BWPD injection system, gas lift systems and electrical generation facilities.

Systems Supervisor (1976 to 1977) Ventura, California
Designed automation systems for steam flood operations. Supervised electrical engineers and computer operations staff associated with automated production facilities and oil-field power distribution systems.

Production Foreman (1974 to 1976) Hobbs, New Mexico
Supervised field staff responsible for all construction and maintenance activities in a production operation with 1,100 oil and gas wells.

Engineer (1970 to 1974) Hobbs, New Mexico
Responsible for production and reservoir engineering work including reserves analysis, pressure transient testing, waterflood design and surveillance, evaluation of drilling locations, farm-out proposals, stimulation design, design of artificial lift systems, compressor plants, and production batteries. Designed a Division-wide Preventive Maintenance program which included a field manpower reorganization to effectively implement and carry out the concept. Promoted to Production Foreman to implement the program.

EDUCATION

B.S. Petroleum Engineering Texas Tech University May, 1970

A.S. Science Lubbock Christian University May, 1967

PROFESSIONAL AFFILIATIONS

Member Society of Petroleum Engineers

(Served on committees to select Distinguished Lecturers, Production Operations technical papers for presentation, and the 25 Year Club)

Member American Society of Mechanical Engineers

Member Society of Petrophysicists and Well Log Analysts

Registered Professional Engineer in Texas

TEXAS TECH

Whitacre College of Engineering - Dean's Council (2011 to present)

Bob L. Heard Department of Petroleum Engineering - Industry Advisory Board (2008 to 2016)

Chairman, Academy of Petroleum Engineers (2009 to 2014)

RECOGNITION and AWARDS

Texas Association of Royalty Owners and Producers – Top Producer Engineer 2012

Texas Tech University - Distinguished Engineer 2015

Lubbock Christian University - Distinguished Alumnus 2015